

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is (R) not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

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b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 6/1/2009
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE

ISSUED BY Allen Anderson TITLE President & CEO

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128

Dated August 20, 2008.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-23
Cancelling P.S.C. KY No.7
Original Sheet No. T-23

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2009

PURSUANT TO 807 KAR 5:011
9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-24
Cancelling P.S.C. Ky No.7
Original Sheet No. T-24

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05912	\$0.06847	(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY Allen Anderson TITLE President & Chairman
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
By [Signature]
Executive Director

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 807 KAR 5:011

ISSUED BY Allen Anderson TITLE President & Ch

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2009

SECTION 9 (1)

BY [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-26
Cancelling P.S.C. KY No. 7
Original Sheet No. T-26

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SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 3, 2009

ISSUED BY Allen Anderson

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director